

JEFFERSON ENERGY COOPERATIVE

**GENERAL SERVICE
SCHEDULE B**

Effective April 1, 2018

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase and multi-phase service for general uses not meeting the applicability requirements in the Cooperative's other rate schedules.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard voltages.

RATE - MONTHLY

Customer Charge	\$47.50
First 10,000 kWh	11.91¢ per kWh
Next 190,000 kWh	10.78¢ per kWh
Over 200,000 kWh	9.77¢ per kWh
All consumption in excess of 200 kWh per kW of Billing Demand	7.14¢ per kWh
All consumption in excess of 400 kWh per kW of Billing Demand	5.36¢ per kWh
All consumption in excess of 600 kWh per kW of Billing Demand	4.59¢ per kWh

MINIMUM MONTHLY BILL

The Minimum Monthly bill shall be the greatest of the following:

- A. \$47.50 plus 75¢ per kVA of installed transformer capacity supplied by the Cooperative in excess of 37½ kVA per consumer service.
- B. \$47.50 plus \$3.00 per kW of Billing Demand in excess of 30 kW.
- C. Such other minimum as may be established by the special nature of the particular load as provided for in the Cooperative's Service Rules and Regulations.

Whenever a consumer applies for reconnection of service at the same location within an eighteen-month period of the time that the service was disconnected at the consumer's request, a charge equal to the sum of the minimum monthly bills determined for the months that the service was disconnected may be billed to the consumer and, if so billed, must be paid by the consumer before reconnection is made.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the consumer's highest 30-minute kW measurements during the current month and the preceding eleven (11) months and shall be the greatest of:

For the months of June through September (summer months):

- (1) 100% of the current month demand, or
- (2) 75% of the highest metered demand occurring in a previous summer month, or
- (3) 10 kW

For months of October through May (winter months):

- (1) 75% of the current month demand, or
- (2) 75% of the highest metered demand occurring in a previous summer month, or
- (3) 10 kW

The Cooperative, at its option, may elect not to measure kW demand for billing purposes hereunder at metering points where the consumer's monthly kilowatt-hour energy consumption has not equaled or exceeded 2,000 kWh during at least two billing months for the most recently completed calendar year. In such case, the consumer's monthly kWh usage shall be billed according to the energy charges set forth herein applicable to consumption less than 200 kWh per kW of Billing Demand.

Upon request of the consumer, the Billing Demand determined above may be modified to a Time-of-Use Billing Demand based on the consumer's kW measurements during On-Peak and Off-Peak Periods defined herein. The On-Peak Period shall be the hours beginning at 3:00 p.m. and ending at 9:00 p.m., from June 1 through September 30, excluding the observed Independence Day and Labor Day Holidays. The Off-Peak Period shall be all hours other than the On-Peak Period. The Time-of-Use Billing Demand shall be the greater of:

- (1) 100% of the highest metered demand occurring in the On-Peak Period during the current and preceding eleven months, or
- (2) 20% of the highest metered demand occurring in the Off-Peak Period during the current and preceding eleven months, or
- (3) 10 kW.

The consumer will be required to pay the Cooperative for any costs of installing and removing any equipment required to meter or deliver service based on Time-of-Use Billing Demand. The consumer shall also pay the Cooperative, in addition to all other charges contained in this rate schedule, a Metering Charge of \$15.00 per month.

LINE EXTENSION COSTS

The cost of line construction and/or rephasing required to provide service hereunder shall be determined in accordance with the provisions set forth in the Cooperative's established Service Rules and Regulations.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule PCA.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.